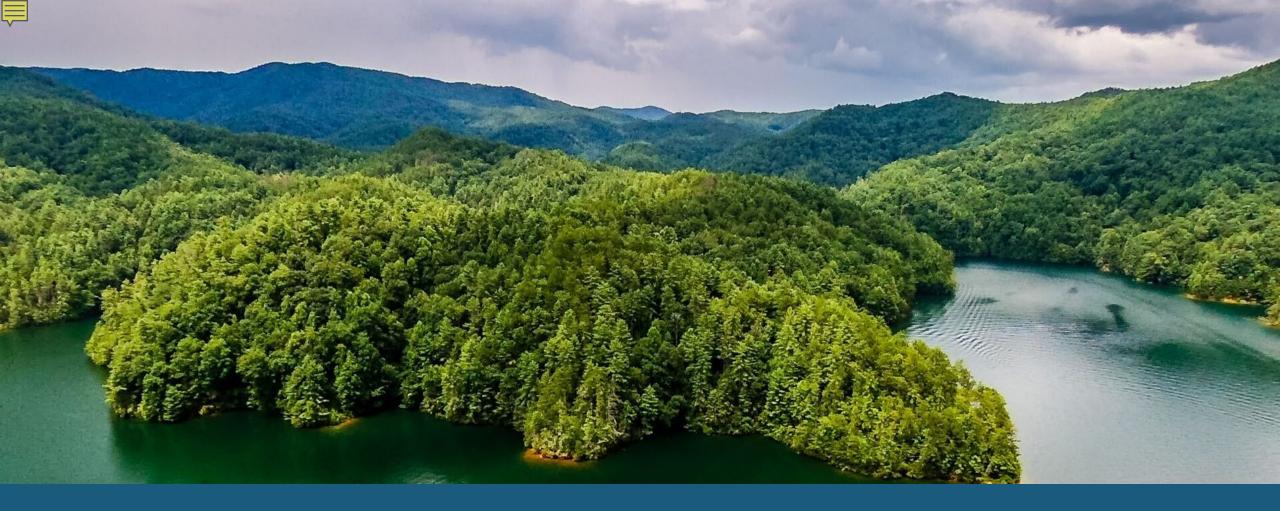
Palmetto Air Quality Collaborative (PAQC)

Action Team Round 2 Meetings





January 8 - 10, 2024



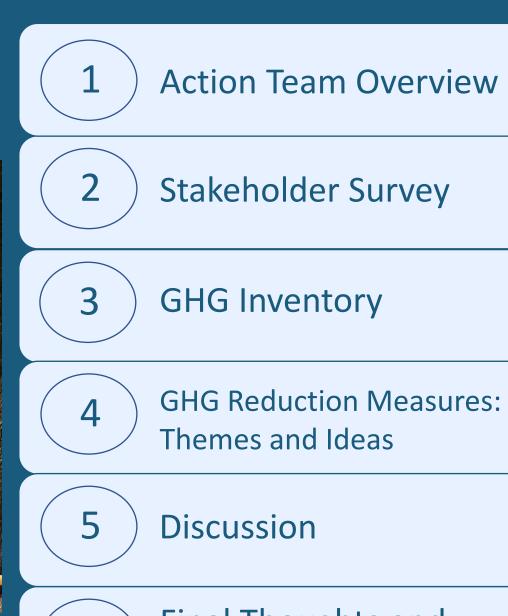
Welcome!

<u>Please enter in chat</u>: name, organization, specific interests



Today's Agenda





Final Thoughts and Next Steps

6

Action Team Roles and Responsibilities

Objectives

- Provide subject-matter expertise and insight of member's organization/community priorities.
- Assist SCOR in identifying, developing, and prioritizing quantifiable, implementable GHG reduction measures for inclusion in the PCAP.
- Provide input on the draft PCAP to create a robust and strong plan that is inclusive of all communities in South Carolina.
- Promote participation in a statewide Implementation Grant application.

Expectations and Responsibilities

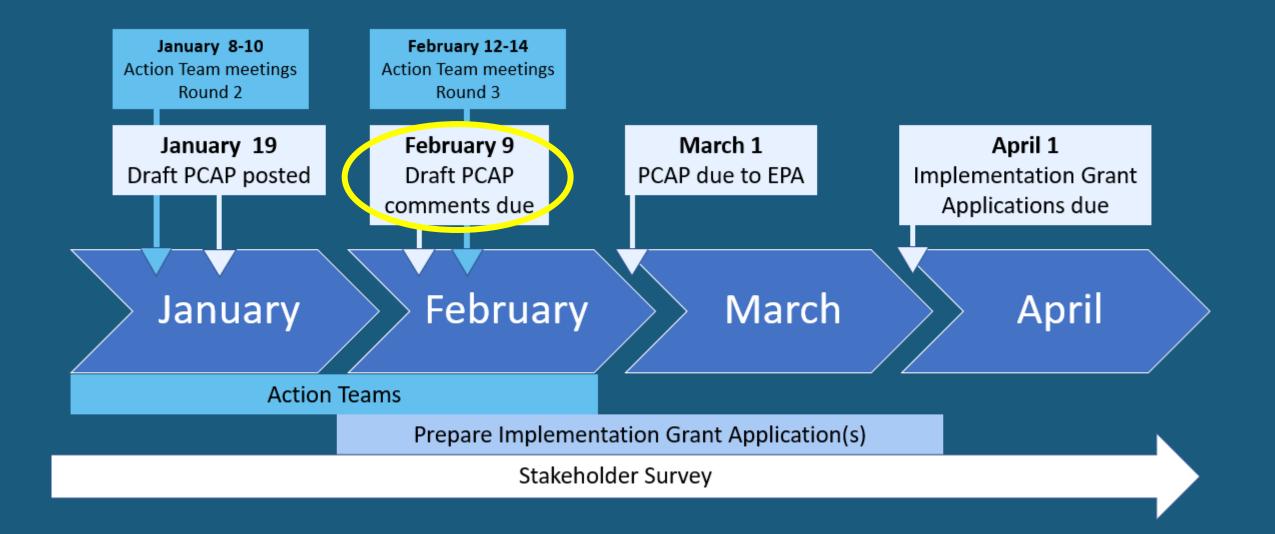
- Respectfully promote interests and concerns of your organization/community as it relates to GHG and copollutant reduction measures and climate planning.
- Attend PAQC Action Team meetings as scheduled, or send a representative if unavailable.
- Provide information about efforts your organization/community is working on or developing.
- Review GHG inventories and related information developed by SCOR.
- Provide recommendations for specific measures to include in the PCAP.
- Share engagement opportunities, such as surveys or public meetings, to broaden PAQC's reach.
- Supply additional information or data as available.

Respond to specific action items, such as reviewing materials and providing timely feedback to PAQC.





Review of Dates and Deadlines





Action Team Members

*SCOR intends to list participating organizations in the PCAP. Please contact us at <u>PAQC@scor.sc.gov</u> if you have questions or concerns.

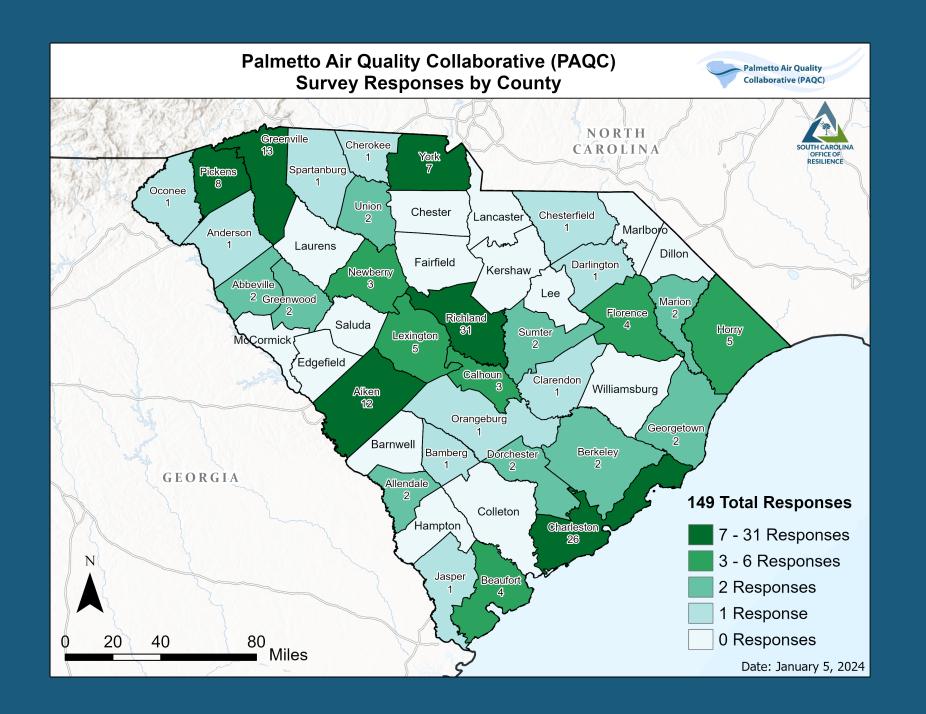


Stakeholder Survey

- Opened November 27
 - Encouraged submissions by Dec 22
- As of December 28, 145 responses
 - Organization Responses:
 - 56 Local government
 - 35 Non-Profits
 - 16 Private Citizens
 - 9 COGs
 - 8 Business/Private Sector
 - 8 Community-Based
 - 8 Academia
 - 5 State government
 - 31 Counties



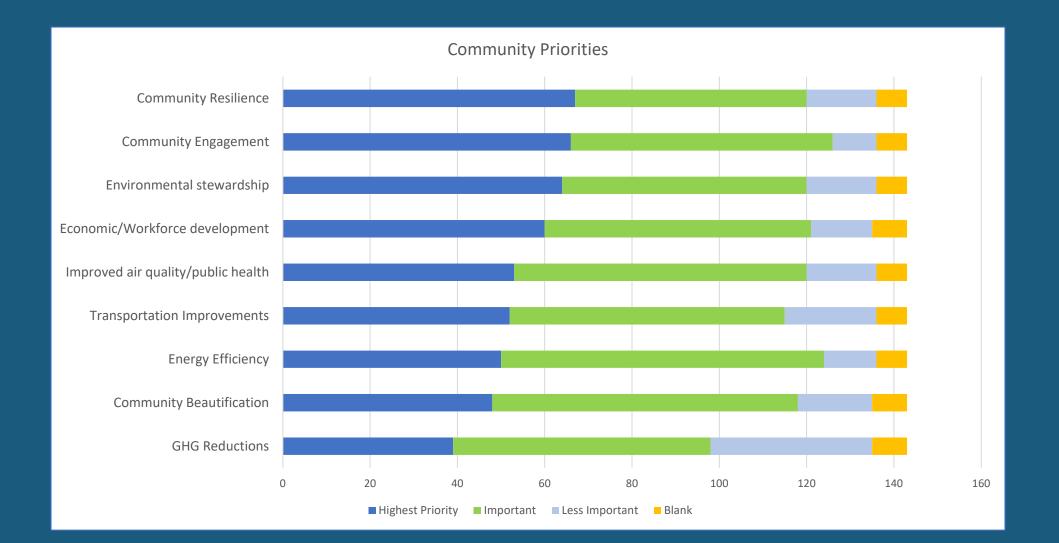




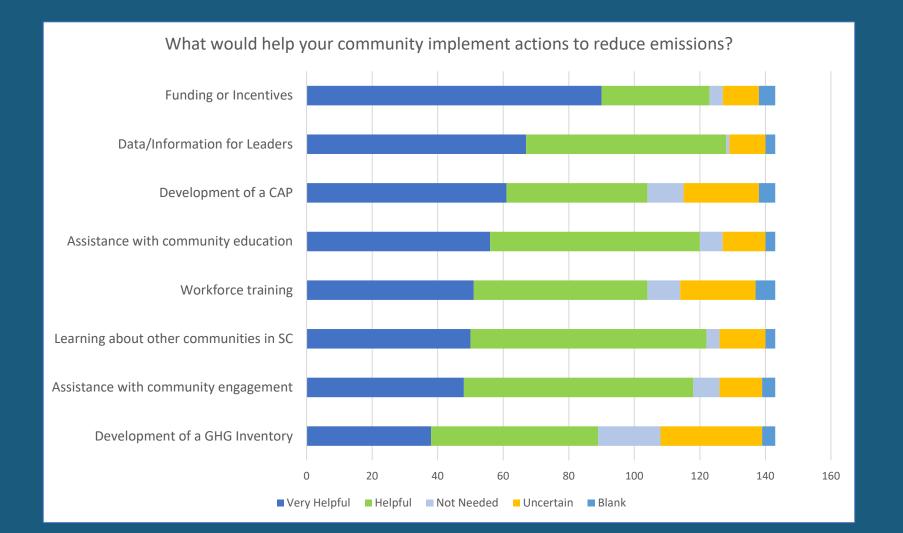
Please indicate if your community or organization has taken or is taking any of these actions, many of which may help reduce greenhouse gas emissions.



How does your community or organization prioritize the following economic, health, and environmental benefits?



What would help your community or organization plan and implement actions and strategies to reduce greenhouse gas emissions?



Review of PCAP Requirements

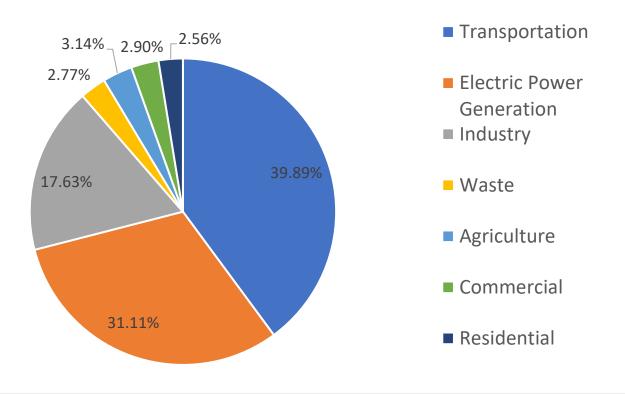
- GHG Inventory
- Priority Measures
 - 1. Impact on GHG reductions
 - 2. *Implementation Readiness
 - 3. *Benefits
- Review of Authority
- Community benefits analysis



<u>SCOR and SC DHEC Goal</u>: Establish a framework and process for the next 3 ¹/₂ years of the CPRG / PAQC planning grant.

SC GHG Inventory – 2020 Summary

SC GHG Emissions by Source, 2020



Under review. Please do not cite or distribute.

Total SC Emissions (MMTCO₂e) by

Source, 2020

Source, 2020									
Sector	Amount	Percentage							
Transportation	29.406	39.89%							
Electric Power Generation	22.935	31.11%							
Industry	13.002	17.63%							
Waste	2.039	2.77%							
Agriculture	2.318	3.14%							
Commercial	2.139	2.90%							
Residential	1.888	2.56%							
Total:	73.727								



SC GHG Inventory – Summary by Source and GHG

All units are measured in million metric tons CO₂ equivalent (MMTCO₂e)

Source	GHG	1990	2005	2019	2020	Module (Relevant Worksheet)	
Transportation							
Highway and Non-Highway	CO ₂	21.649	29.753	32.288	29.144	CO ₂ Fossil Fuel Combustion	
Highway and Non-Highway	CH_4 , N_2O	0.752	0.663	0.302	0.262	Mobile Combustion	
Transportation Total		22.400	30.416	32.590	29.406		
Electric Power Generation					•	·	
Coal	CO_2	21.976	37.511	14.960	12.812		
Petroleum	CO ₂	0.054	0.436	0.061	0.055	CO ₂ Fossil Fuel Combustion (CO ₂ FF	
Natural Gas	CO ₂	0.379	2.470	9.931	9.976		
Additional Emissions from Fuel Combustion	CH_4 , N_2O	0.099	0.182	0.103	0.092	Stationary Combustion (Stationary	
Electric Power Generation Total		22.508	40.600	25.056	22.935		
Industry		<u>.</u>	:;		:	:	
Fossil Fuel Combustion	CO ₂	12.911	13.158	7.230	6.827	CO ₂ Fossil Fuel Combustion (CO ₂ FF	
Additional Emissions from Fuel Combustion	CH_4 , N_2O	0.170	0.165	0.169	0.160	Stationary Combustion (Stationary	
Industrial Wastewater	CH_4 , N ₂ O	0.006	0.008	0.005	0.006	Wastewater (Wastewater)	
Cement manufacture	·····					· · · · · · · · · · · · · · · · · · ·	
Lime manufacture					4 4 5 6 7 7		
Limestone and dolomite use							
Soda ash	CO ₂	1.433	2.950	2.508	2.409	Industrial Processes (IP)	
Aluminum production							
Iron and steel production							
Urea consumption							
Ozone depleting substances (ODS) substitutes					• • • •		
Semi conductor manufacturing	HFC, PFC,						
Electric power transmission and distribution	NF_3 , SF_6	0.853	2.372	3.495	3.599	Industrial Processes (IP)	
systems	111 ₃ , 51 ₆						
Aluminum production							
Industry Total		15.373	18.654	13.407	13.002		
Waste		:	:		:		
Landfill Emissions	CH ₄	1.830	3.603	1.559	1.402	Waste	
Waste Combustion	CO ₂	0.058	0.150	0.129	0.129	VVASIC	
Municipal Wastewater	CH ₄	0.247	0.301	0.364	0.368	Wastewater	
Municipal Wastewater	N ₂ O	0.091	0.116	0.138	0.140	vvasiewalei	
Waste Total		2.225	4.170	2.190	2.039		



SC GHG Inventory – Summary by Source and GHG

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

Source	GHG	1990	2005	2019	2020	Module (Relevant Worksheet)
Agriculture						
Liming, urea fertilization	CO ₂	0.004	0.006	0.015	0.017	
Enteric fermentation, manure management, agricultural residue burning	CH ₄	1.400	1.287	1.002	0.976	Agriculture
Manure management, agricultural soils	N ₂ O	1.892	1.460	1.479	1.325	
Agriculture Total		3.296	2.754	2.497	2.318	
Residential	· · · ·	· · · ·			·	
Fossil Fuel Combustion	CO ₂	2.071	2.275	1.935	1.888	CO ₂ Fossil Fuel Combustion
Additional Emissions from Fuel Combustion	CH_4 , N_2O	0.063	0.044	0.022	0.019	Stationary Combustion
Residential Total	¢	2.071	2.275	1.935	1.888	
Commercial						
Fossil Fuel Combustion	CO ₂	1.428	1.721	2.237	2.128	CO ₂ Fossil Fuel Combustion
Additional Emissions from Fuel Combustion	CH_4 , N_2O	0.012	0.012	0.012	0.011	Stationary Combustion
Commercial Total		1.440	1.733	2.249	2.139	
SUBTOTAL	ı.	69.314	100.602	79.924	73.727	
Source or Sink						
Natural Working Lands and Forestry						
Net Forest Carbon Flux						
Forest Land Remaining Forest		(20.865)	(21.637)	(22.277)	(21.687)	
Land Converted to Forest Land		(2.320)	(2.300)	(2.280)	(2.280)	Land Use-Land Use Change-Forestry
Forest Land Converted to Land	6	2.210	2.620	3.060	3.060	(LULUCF)
Urban Trees		(1.647)	(2.467)	(3.306)	(3.366)	Note: Forest Fire data provided by SC
Landfilled Yard Trimmings, Food Scraps		(0.264)	(0.074)	(0.107)	(0.109)	Forestry Commission; data available
Forest Fires (CH_4 , N_2O)				0.028	0.056	beginning in 2006.
N ₂ O from Settlement Soils		0.030	0.025	0.025	0.025	
Agricultural Soil Carbon Flux		1.108	0.998	0.832	0.734	
Natural Working Lands and Forestry Total	ſ	(21.748)	(22.835)	(24.026)	(23.567)	
TOTAL NET EMISSIONS		47.566	77.767	55.899	50.160	
stributo	:i	:		:;		



SC GHG Inventory – Electric Power Generation

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

GHG Emissions by Sources and Gases (Electric Power Generation) Amounts of MMTCO2E GHG 1990 2005 2019 2020 Module/Worksheet Source Fossil Fuel Combustion CO2 22.409 40.418 24.953 22.843 CO2 37.511 Coal CO2 21.976 14.960 12.812 (CO2FFC) Petroleum 0.061 CO2 0.054 0.436 0.055 Natural Gas CO2 0.379 2.470 9.931 9.976 Other CO2 0.000 0.000 0.000 0.000 CH4 0.021 0.020 Stationary Combustion 0.007 0.018 Coal 0.011 0.004 0.004 CH4 0.006 Petroleum 0.000 0.000 0.000 0.000 CH4 Natural Gas CH4 0.000 0.001 0.005 0.005 Wood CH4 0.000 0.005 0.012 0.011 Other CH4 0.000 0.000 0.000 0.000 N20 0.092 0.164 0.082 0.072 Coal N20 0.092 0.156 0.062 0.053 Stationary Combustion Petroleum N20 0.000 0.001 0.000 0.000 Natural Gas N20 0.000 0.001 0.004 0.004 Wood N20 0.006 0.015 0.014 0.000 0.000 0.000 Other N20 0.000 0.000 TOTAL 45.016 81.199 50.113 45.871



SC GHG Inventory – Transportation (Fuel Type)

All units are measured in million metric tons CO₂ equivalent (MMTCO₂e)

GHG Emissions by Fuel Type (Transportation)									
		Am	ounts of	ММТСС)2E				
Source	GHG	1990	2005	2019	2020	Module (Worksheet)			
Transportation		21.649	29.753	32.288	29.144				
Coal	CO2	-	-	-	-				
Petroleum	CO2	21.493	29.619	32.162	29.035	CO2 Fossil Fuel Combustion (CO2FFC)			
Natural Gas	CO2	0.156	0.134	0.126	0.109				
Other	CO2	-	-	-	-				
						-			
Highway and Alternative Fuel									
Vehicles		19.121	24.268	27.013	23.250				
Gasoline	CO2	14.861	18.928	19.733	16.282				
Distillate Fuel Oil	CO2	4.255	5.326	7.257	6.947	,			
CNG	CO2	0.000	0.010	0.022	0.020				
LNG	CO2	0.000	0.000	0.000	0.000				
LPG	CO2	0.005	0.004	0.001	0.001				
Off-road by Fuel Type		5.309	4.893	4.849	4.471	Mobile Consumption, CO2			
Jet Fuel, Kerosene	CO2	0.397	0.659	1.492	1.135				
Jet Fuel, Naphtha	CO2	0.757	0.000	0.000	0.000				
Aviation Gasoline	CO2	0.035	0.034	0.023	0.020				
Gasoline	CO2	1.899	1.304	1.621	1.747	,			
Diesel	CO2	1.983	2.158	1.650	1.554				
Residual Fuel Oil	CO2	0.237	0.738	0.063	0.015				



SC GHG Inventory – Transportation (Vehicle Type)

All units are measured in million metric tons CO₂ equivalent (MMTCO₂e)

Summary (Mobile Consumption Module)									
	Amounts of MMTCO ₂ e								
Vehicle Type	GHG	1990	2005	2019	2020				
Gasoline Highway	CO ₂	14.86	18.93	19.73	16.28				
Diesel Highway	CO ₂	4.41	5.49	7.70	7.29				
Non-Highway	CO ₂	5.31	4.89	4.85	4.47				
Alternative Fuel Vehicles	CO ₂	0.01	0.01	0.02	0.02				
Gasoline Highway	CH ₄	0.094	0.041	0.016	0.012				
Diesel Highway	CH ₄	0.000	0.000	0.002	0.002				
Non-Highway	CH ₄	0.022	0.024	0.027	0.028				
Alternative Fuel Vehicles	CH ₄	0.000	0.000	0.001	0.001				
Gasoline Highway	N ₂ O	0.530	0.495	0.125	0.094				
Diesel Highway	N ₂ O	0.003	0.005	0.052	0.050				
Non-Highway	N ₂ O	0.102	0.097	0.080	0.074				
Alternative Fuel Vehicles	N ₂ O	0.000	0.000	0.000	0.000				

	Amounts of MMTCO ₂ e									
GHG	1990	2005	2019	2020						
CO ₂	24.58	29.33	32.31	28.07						
СН4	0.117	0.066	0.046	0.043						
N ₂ O	0.635	0.597	0.256	0.219						



SC GHG Inventory – Industry

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

GHG Emissions by Sources and						
Source	GHG	1990	2005	2019	2020	Module (Relevant Worksheet)
Fossil Fuel Combustion – Total	CO ₂	12.911	13.158	7.230	6.827	
Coal		5.367	3.442	0.357	0.295	CO ₂ Fossil Fuel Combustion
Petroleum		3.151	5.892	1.984	1.762	(CO ₂ FFC)
Natural Gas		4.393	3.824	4.889	4.769	
Other		0.000	0.000	0.000	0.000	
Additional Emissions from Fuel Combustion – Total		0.170	0.165	0.169	0.160	Stationary Combustion (Stationary)
Industrial – Stationary	N ₂ O	0.097	0.095	0.095	0.090	
Industrial – Stationary	CH4	0.073	0.070	0.074	0.070	
Industrial Wastewater – Total	CH ₄	0.006	0.008	0.005	0.006	Wastewater (Wastewater)
Industrial Production – Total	CO ₂	1.433	2.950	2.508	2.409	Industrial Processes (IP)
Cement Manufacture		1.106	1.627	1.475	1.388	
Lime Manufacture		-	-	-	-	
Limestone and Dolomite Use		-	0.009	0.034	0.033	
Soda Ash		0.038	0.037	0.031	0.029	
Aluminum Production (CO ₂)		0.288	0.242	0.150	0.138	
Iron & Steel Production		-	1.034	0.817	0.817	
Ammonia Production		-	-	-	-	
Urea Consumption		0.001	0.001	0.002	0.003	
Industrial Production – Total	HFC, PFC, NF ₃ , SF ₆	0.853	2.372	3.495	3.599	Industrial Processes (IP)
ODS Substitutes		0.003	1.884	3.069	3.185	
Semiconductor Manufacturing		0.082	0.059	-	-	
Magnesium Production		-	-	-	-	
Electric Power Transmission and Distribution Systems		0.490	0.191	0.092	0.081	
HCFC-22 Production		-	-	-	-	
Aluminum Production (PFCs)		0.279	0.238	0.334	0.334	
TOTAL	· · · · · · · · · · · · · · · · · · ·	15.373	18.654	13.407	13.002	

₽

SC GHG Inventory – Industry Energy Consumption by Use Type

All units are
measured in million
metric tons CO ₂
equivalent
(MMTCO ₂ e)

Energy Use		1990	2005	2019	2020	Module/Relevant Workshee
Industry (TOTAL)		10.704	13.902	6.917	6.172	IndirectCO2
Indirect Uses-Boiler Fu	uel Totals	0.052	0.413	0.096	0.086	
	Conventional Boiler Use	0.036	0.408	0.096	0.086	
	CHP and/or Cogeneration Process	0.016	0.005	0.000	0.000	
Direct Uses-Process	Totals	8.590	11.151	5.739	5.121	
	Process Heating	1.234	1.418	0.626	0.559	
	Process Cooling and Refrigeration	0.770	0.947	0.558	0.498	
	Machine Drive	5.503	7.206	3.682	3.285	
	Electro-Chemical Processes	1.048	1.440	0.748	0.668	
	Other Process Use	0.034	0.140	0.124	0.111	
Direct Uses-Nonproce	ss Totals	1.750	2.125	1.009	0.900	
	Facility HVAC	0.946	1.094	0.522	0.465	
	Facility Lighting	0.630	0.742	0.324	0.289	
	Other Facility Support	0.149	0.231	0.118	0.105	
	Onsite Transportation	0.014	0.029	0.026	0.023	
	Other Nonprocess Use	0.010	0.029	0.019	0.017	
Other		0.312	0.212	0.073	0.065	



SC GHG Inventory – Residential & Commercial

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

GHG Emissions by Fu	iel Type	(Resid. &	Comm.	Summar	y)
		A	mounts of	MMTCO2	
Source	GHG	1990	2005	2019	2020
Residential -Totals		2.134	2.319	1.957	1.907
Coal		0.003	-	-	-
Natural Gas	CO2	1.003	1.570	1.648	1.588
Other	COZ	-	-	-	-
Petroleum		1.066	0.705	0.287	0.299
Coal		0.000	-	-	-
Natural Gas	-	0.003	0.004	0.004	0.004
Other	CH4	-	-	-	-
Petroleum		0.004	0.003	0.001	0.001
Wood		0.047	0.031	0.013	0.011
Coal	N2O	0.000	-	-	-
Natural Gas		0.000	0.001	0.001	0.001
Other		-	-	-	_
Petroleum		0.002	0.002	0.001	0.001
Wood		0.006	0.004	0.002	0.001
Commercial - Totals		1.440	1.733	2.249	2.139
Coal		0.012	-	-	-
Natural Gas	CO2	0.839	1.213	1.397	1.303
Other	02	-	-	-	-
Petroleum		0.577	0.508	0.840	0.825
Coal		0.000	-	-	-
Natural Gas		0.002	0.003	0.004	0.003
Other	CH4	-	-	-	-
Petroleum		0.002	0.002	0.003	0.003
Wood		0.005	0.005	0.002	0.002
Coal		0.000	-	-	-
Natural Gas	-	0.000	0.001	0.001	0.001
Other	N2O	-	-	-	-
Petroleum		0.001	0.001	0.002	0.002
Wood		0.001	0.001	0.000	0.000



SC GHG Inventory – Residential & Commercial (Energy Consumption by Use Type)

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

GHG Emissions by Energy Use Type (Residential and Commercial Summary)								
			mounts of MMTCO2E 2005 2019 202					
Source	GHG	1990	2005	2019	2020			
Residential - Totals		7.912	12.426	8.019	7.58			
Space Heating		0.857	0.921	1.274	1.20			
Air Conditioning		1.771	3.398	1.820	1.72			
Water Heating	CO2	0.857	1.433	1.235	1.16			
Refrigeration		0.971	1.187	0.442	0.41			
Other Appliances and Lighting		3.456	5.486	3.249	3.07			
Commercial - Totals		5.500	8.883	5.705	5.12			
Space Heating		0.183	0.259	0.086	0.07			
Coooling		1.071	1.747	1.160	1.04			
Ventilation		0.633	1.077	0.817	0.73			
Water Heating		0.170	0.225	0.032	0.02			
Lighting	CO2	1.935	2.754	0.935	0.84			
Cooking	COZ	0.049	0.102	0.118	0.10			
Refrigeration		0.596	1.054	0.881	0.79			
Office Equipment		0.073	0.170	0.226	0.20			
Computers		0.207	0.427	0.483	0.43			
Other		0.584	1.068	0.967	0.86			
TOTAL		13.412	21.309	13.724	12.71			

GHG Emissions by Energy Use Type (Residential and Commercial Summary)

	1990	2005	2019	2020	Module
CH4	1.830	3.604	1.559	1.402	
CO ₂	0.056	0.147	0.127	0.127	
N ₂ O	0.002	0.003	0.002	0.002	Solid Waste
Total	1.887	3.753	1.689	1.531	
CH ₄ Emissions from Landfills (
	1990	2005	2019	2020	Module
Potential CH ₄	2.033	4.975	4.533	4.507	
MSW Generation	1.900	4.650	4.237	4.212	
Industrial Generation	0.133	0.325	0.297	0.295	
CH ₄ Avoided	-	(0.972)	(2.801)	(2.949)	
Flare	-	(0.478)	(0.920)	(1.068)	Solid Waste
Landfill Gas-to-Energy	-	(0.493)	(1.880)	(1.880)	
Oxidation at MSW Landfills	0.190	0.368	0.144	0.126	
Oxidation at Industrial Landfills	0.013	0.033	0.030	0.029	
Total CH ₄ Emissions	1.830	3.603	1.559	1.402	
Oxidation at Industrial Landfills	0.013	0.033	0.030	0.029	

CO_2 , N ₂ O, and CH_4 Emissions from Waste Combustion (MMTCO2E)					
Gas/Waste Product	1990	2005	2019	2020	Module
CO2	0.056	0.147	0.127	0.127	
Plastics	0.038	0.102	0.083	0.083	
Synthetic Rubber in MSW	0.008	0.015	0.013	0.013	
Synthetic Fibers	0.010	0.030	0.031	0.031	Solid Waste
N ₂ O	0.002	0.003	0.002	0.002	
CH4	0.000	0.000	0.000	0.000	
Total CO ₂ , N2O, CH ₄ Emissions	0.058	0.150	0.129	0.129	

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SC GHG Inventory – Waste and Wastewater Sources

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

Source	GHG	1990	2005	2019	2020	Module
Municipal	CH_4	0.247	0.301	0.364	0.368	Wastewater
Municipal	N_2O	0.091	0.116	0.138	0.140	
Industrial						
Fruits & Vegetables	CH_4	n/a	n/a	n/a	n/a	n/a=default data not available
Red Meat	CH_4	0.006	0.008	0.005	0.006	
Poultry	CH_4	n/a	n/a	n/a	n/a	n/a=default data not available
Pulp & Paper	CH_4	n/a	n/a	n/a	n/a	n/a=default data not available
Total		0.344	0.425	0.507	0.514	



SC GHG Inventory – Agriculture

All units are measured in million metric tons CO_2 equivalent (MMTCO₂e)

GHG Emissions by Sources and Gases (Agriculture Summary)						
		Amounts of MMTCO ₂ e				
Source	GHG	1990	2005	2019	2020	Module/Worksheet
CO ₂		0.004	0.006	0.015	0.017	Agriculture
Liming	CO ₂	-	-	-	-	
Urea Fertilization	CO ₂	0.004	0.006	0.015	0.017	
CH₄		1.400	1.287	1.002	0.976	
Enteric Fermentation	CH_4	1.029	0.867	0.664	0.653	
Manure Management	CH_4	0.369	0.420	0.338	0.323	
Rice Cultivation	CH_4	-	-	-	-	
Agricultural Residue Burning	CH_4	0.002	0.001	0.000	0.001	
N ₂ O		1.892	1.460	1.479	1.325	
Manure Management	N ₂ O	0.104	0.152	0.177	0.169	
Ag Soils	N ₂ O	1.787	1.308	1.303	1.156	
Agricultural Residue Burning	N ₂ O	0.000	0.000	0.000	0.000	
TOTAL		3.296	2.754	2.497	2.318	

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SC GHG Inventory – Land Use, Land-Use Change (LULUCF)

All units are measured in million metric tons CO₂ equivalent (MMTCO₂e)

South Carolina Land Use, Land-Use Change, and Forestry (I Emissions* (MMTCO2E) * Note that parentheses indicate net			iniary, selected	Tearsy
Emissions (MMTCOZE) A Note that parentneses indicate net	1990	2005	2019	20
Total	(21.75)	(22.84)	(24.03)	(23
Net Forest Carbon Flux	(20.98)	(21.32)	(21.50)	(20
Forest Land Remaining Forest Land	(20.87)	(21.64)	(22.28)	(21
- Aboveground Biomass	(9.64)	(9.46)	(9.59)	(9
Belowground Biomass	(2.08)	(1.98)	(1.94)	(1
Deadwood	(0.76)	(0.94)	(1.26)	(1
Litter	0.31	0.09	(0.04)	(0
Soil (Mineral)	(0.05)	(0.29)	(0.40)	(0
Soil (Organic)	-	-	0.01	
Drained Organic Soil	-	-	-	
Total wood products and landfills	(8.65)	(9.06)	(9.06)	(9
Land Converted to Forest Land	(2.32)	(2.30)	(2.28)	(2
Aboveground Biomass	(1.43)	(1.42)	(1.41)	(1
Belowground Biomass	(0.28)	(0.28)	(0.28)	((
Deadwood	(0.19)	(0.18)	(0.18)	((
Litter	(0.40)	(0.40)	(0.40)	((
Soil (Mineral)	(0.02)	(0.02)	(0.01)	((
Forest Land Converted to Land	2.21	2.62	3.06	
Aboveground Biomass	1.54	1.81	2.12	
Belowground Biomass	0.30	0.36	0.42	
Deadwood	0.10	0.12	0.14	
Litter	0.24	0.28	0.33	
Soil (Mineral)	0.03	0.05	0.05	
Jrban Trees	(1.65)	(2.47)	(3.31)	(3
andfilled Yard Trimmings and Food Scraps	(0.26)	(0.07)	(0.11)	((
Grass	(0.03)	(0.01)	(0.01)	()
Leaves	(0.07)	0.03	0.02	
Branches	(0.14)	(0.04)	(0.05)	()
Landfilled Food Scraps	(0.03)	(0.05)	(0.06)	((
orest Fires	-	-	0.03	
CH4	-	-	0.02	
N2O	-	-	0.00	
N2O from Settlement Soils	0.03	0.03	0.03	
Agricultural Soil Carbon Flux	1.11	1.00	0.83	



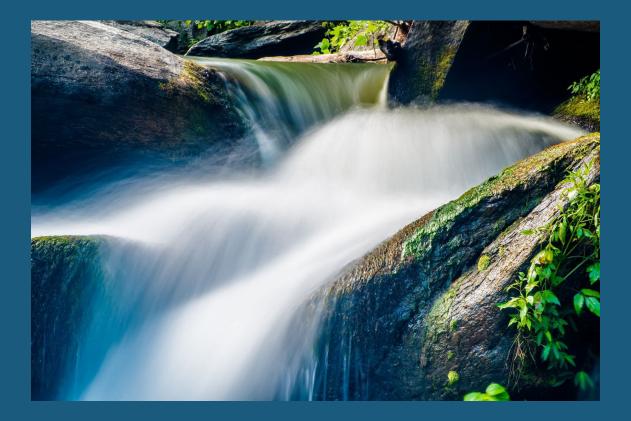
Questions and Discussion about GHG Inventory

Considerations and Questions for the GHG Inventory Team

1. Data gaps and limitations

- When looking at the GHG Inventory, can you identify any gaps that may be significantly impacting the measurement and monitoring of emissions?
- What would you suggest for addressing these gaps? (e.g., tools, resources, methods, data availability)
- 2. Assistance with quantifying reduction measures
- How can we quantify the measures being listed in our PCAP?
- Which measures will have the greatest reductions in emissions?
- 3. Opportunities for future inventories
- How do we increase accuracy while still tracking emissions correctly over time?
- What other entities in the state are tracking GHG emissions? How can we coordinate efforts?

Reviewing and Assessing Reduction Measures



- 1. Impact on GHG Reductions:
 - What can be achieved over different time frames?
 - Within 5 years, 10 years, and 25 years?

2. Implementation Readiness:

- Who has "authority to implement"?
- Opportunities and constraints?

3. Benefits:

- For low-income and disproportionately burdened communities?
- Other community and state priorities?

Criteria to Review & Assess Measures

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Impact on GHG Emissions				
What is the potential impact on reducing GHG emissions?	 High potential reduction amount Medium potential reduction amount 			
	 Low potential reduction amount 			
	 Estimated amount(s) Method(s) or tool(s) used to estimate 			
Is this measure implementation-ready (within 5 years)?	 Yes, related activities and/or plans currently in place Possible, in development or in a planning process No 			
	 Within 5 years (2025-2030) Within 10 years (2025-2035) Within 25 years (2025-2050) 			

Criteria to Review & Assess Measures

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Impl	ementation Readiness
Who has the authority and ability to implement?	 State, regional (COGs), and/or local government Private sector Other (for example: non-profits, professional associations, academia, community-based organizations)
Who are the potential partners?	 State, regional (COGs), and/or local government Private sector Other (for example: non-profits, professional associations, academia, community-based organizations)
What is the estimated cost of implementing this measure?	Dollar amount
What are the potential opportunities and constraints?	 Cost effectiveness, commercial viability Funding (including other investments or grant opportunities) Policy Public support Technology Workforce/staff capacity Other

Criteria to Review & Assess Measures

Benefits				
How will the measure benefit low income and disproportionately burdened communities?	 EPA requires use of the Climate and Economic Justice Screening Tool to identify communities 			
What are the co-benefits?	 Co-pollutant reductions, air quality improvements Community resilience Cost savings, increased efficiency Economic growth and diversity Ecosystem and habitat restoration and/or conservation Historic or cultural preservation Public and community engagement Other community priorities 			

Benefits Analysis

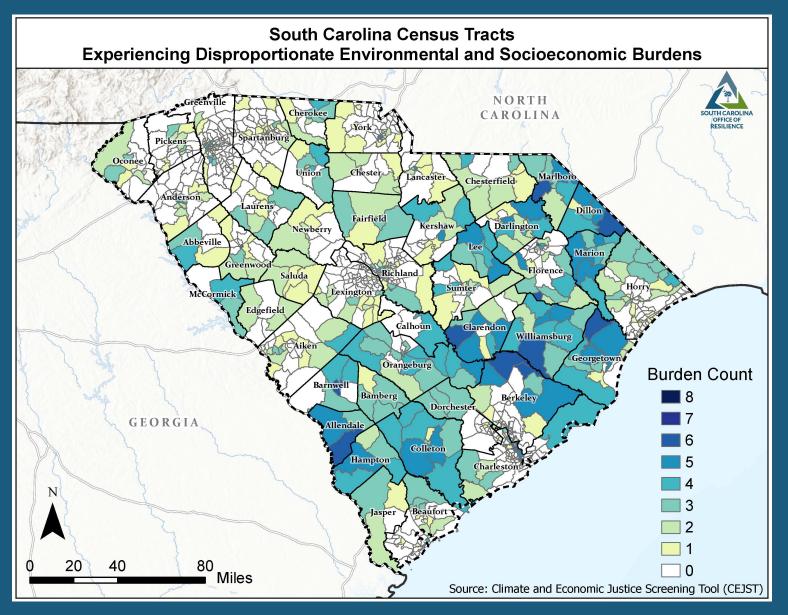
CEJST environmental and socioeconomic burden categories

Indicators include:

Low income (% of census tract's population where household income is \leq 200% of the Federal poverty level)

<u>AND</u>

- 1. Climate change
- 2. Energy
- 3. Health
- 4. Housing
- 5. Pollution
- 6. Transportation
- 7. Water and wastewater
- 8. Workforce development



https://screeningtool.geoplatform.gov/en/

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GHG Reduction Measures

- 1. Transportation
- Public transit (regional public transportation; rapid transit/trains for intercity travel)
- Alternative transportation (expand biking and walking opportunities)
- Vehicle electrification / alternate fuels (includes supporting charging infrastructure)
- Ports, freight transport, logistics
- 2. Industry
- Energy efficiency (for process and non-process uses of energy)
- Electrification: strategies to reduce use of fossil-fuel based energy sources (to include renewables, storage systems, new technologies)
- Material efficiency (use of low-carbon materials; circular economy)
- Procurement (purchasing policies to support sustainable goods and services)

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GHG Reduction Measures

- 3. Waste
 - Landfill gas to energy / biomass
 - Reduce food waste; support regional composting facilities and programs
 - Waste reduction and recycling
 - Materials (incentivize use of sustainable and carbon-storing products; support new markets)
- 4. Agriculture and Natural & Working Lands
- Climate-Smart Agriculture and Forestry (practices and products to optimize carbon storage)
- Blue carbon (carbon sequestration in coastal ecosystems)
- Green infrastructure (such as urban forest, greenspace, ecosystem connectivity)



GHG Reduction Measures

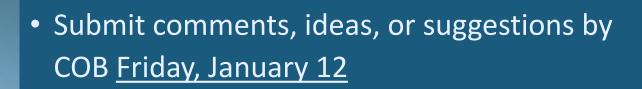
5. Residential and Commercial Buildings

- Energy efficiency in residential buildings (energy audits; critical home repairs; weatherization; appliance upgrades; program coordination; encourage energy efficiency standards and/or certifications)
- Energy efficiency in commercial and public buildings (energy audits; energy efficiency upgrades)
- Deployment of renewables, storage systems, and other new technologies in multi-family housing, commercial and public buildings
- Community resilience hubs
- Use of carbon-neutral or carbon-storing materials in new construction
- Demand-side technologies; customer education



Measures GHG Inventory

Next Steps



- Whiteboard notes will be sent out to all Action Team members
- Draft PCAP posted to PAQC website on January 19
 - Please share with your networks
 - Comments due by <u>February 9</u>
- Feb 12-14: Round 3 Action Team webinars
- Implementation Grants
 - January 22 week: SCOR reviews specific project ideas for a statewide application
 - Optional NOIs due <u>February 1</u> to EPA



Thank you for assisting the PAQC!

Questions? Contact us at PAQC@scor.sc.gov